

Table S44. Summary statistics for natural gas – Tennessee, 2014-2018

	2014	2015	2016	2017	2018
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	NA	NA	NA	NA	NA
Gas Wells	1,006	1,005	923	NA	NA
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	5,294	4,276	3,588	2,982	3,538
From Oil Wells	0	0	15	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	5,294	4,276	3,603	2,982	3,538
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	5,294	4,276	3,603	2,982	3,538
NGPL Production	382	339	298	277	227
Total Dry Production	4,912	3,937	3,305	2,705	3,311
Supply (million cubic feet)					
Dry Production	4,912	3,937	3,305	2,705	3,311
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,698,674	1,637,238	1,809,917	1,961,609	2,395,214
Withdrawals from Storage					
Underground Storage	0	212	139	178	417
LNG Storage	7,759	7,463	4,587	4,291	5,799
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-19,934	-14,300	-22,490	R-12,202	-22,010
Total Supply	1,691,411	1,634,550	1,795,458	R <b>1,956,582</b>	2,382,732

See footnotes at end of table.

Table S44. Summary statistics for natural gas - Tennessee, 2014-2018 - continued

	2014	2015	2016	2017	2018
Disposition (million cubic feet)					
Consumption	305,633	313,379	326,546	r321,663	391,792
Deliveries at U.S. Borders				<b>---</b>	
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,378,550	1,312,394	1,463,166	1,629,638	1,983,482
Additions to Storage	1,570,550	1,512,554	1,403,100	1,023,030	1,303,402
Underground Storage	0	665	205	223	452
LNG Storage	7,227	8,112	5,542	5,058	7,007
LING Storage		0,112	3,342	3,036	7,007
Total Disposition	1,691,411	1,634,550	1,795,458	R1,956,582	2,382,732
Consumption (million cubic feet)					
Lease Fuel	€278	<b></b>	<b></b> 111 €	RE <b>171</b>	<b></b>
Pipeline and Distribution Usea	7,213	7.940	6,588	5,290	8,206
Plant Fuel	128	125	71	64	59
Delivered to Consumers			<del>-</del>		
Residential	78,395	67,312	58,924	56,661	74,567
Commercial	57,435	53,049	49,809	49,042	58,567
Industrial	116,882	114,682	122,953	134,555	146,820
Vehicle Fuel		· · · · · · · · · · · · · · · · · · ·	297	<del>-</del>	
	221	254	<del></del>	R304	280
Electric Power	45,083	69,752	87,692	₹75 <b>,</b> 576	103,092
Total Delivered to Consumers	298,014	305,050	319,675	R <b>316,138</b>	383,325
Total Consumption	305,633	313,379	326,546	R <b>321,663</b>	391,792
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	5,332	6,091	6,363	6,249	6,709
Industrial	81,862	80,649	89,681	102,218	112,531
Number of Consumers					
Residential	1,106,917	1,122,871	1,136,172	R1,151,054	1,161,695
Commercial	131,027	132,551	133,197	R133,965	134,644
Industrial	2,595	2,653	2,685	2,681	2,622
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	438	400	374	366	435
Industrial	45,041	43,227	45,793	50,188	55,995
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
				<del></del>	
Exports	 5.37	4.00	3.42	4.09	
Citygate	5.37	4.06	3.42	4.09	4.10
Delivered to Consumers		~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~			······×
Residential	10.13	9.62	9.21	10.31	9.47
Commercial	9.30	8.46	7.80	8.74	8.41
Industrial	6.31	5.06	4.44	5.04	4.94
Electric Power	4.64	2.74	2.61	R3.05	3.17

<sup>--</sup> Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; Enverus DrillingInfo; and EIA estimates based on historical data.

<sup>&</sup>lt; Percentage is less than 0.05 percent.

<sup>&</sup>lt;sup>E</sup> Estimated data.

NA Not available.

<sup>&</sup>lt;sup>R</sup> Revised data.

Revised estimated data.

<sup>&</sup>lt;sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.